

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,583 MW
Hydro	1,614 MW
Distillate	0 MW
Total TNB	5,197 MW
Total IPP	14,296 MW
Total Co-Gen	0 MW
Total System	20,063 MW

Generation Mix

Type	MWh	Percentage
Gas	71,407	20.18 %
Hydro	9,168	2.59 %
Total TNB	80,575	22.77 %
ST-Coal	174,089	49.20 %
Gas	98,866	27.94 %
Total IPP	272,955	77.15 %
Co-Gen	1,457	0.41 %
Total Co-Gen	1,457	0.41 %
Total Generation	354,987	100.33 %
PLTG	451	0.13 %
HVDC	724	0.20 %
Interconnection	1,175	0.33 %
Net Energy	353,812	100.00 %

Maximum Demand Record

Date: 3/21/2016	17,358 MW
Date: 3/10/2016	359,307 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,889 MW
TNB Generation	4,477 MW
IPP Generation	12,370 MW
Spinning Reserve	982 MW
Maximum Demand	16,855 MW
Net Energy	353,812 MWH
Load Factor	87.46 %

Fuel Cost

Total Cost:	50,592,276.30 RM
Cost per Unit	14.63 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	502
Hydro	248
Syncon	505
Thermal	161
Total	1,416

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	28
GLGR	53
PAKA	196
PGGS	5
PGPS	41
SRDG	24
TJGS	208

Total TNB 556

CBPS	55
KLPP	99
NPRI	147
PGLA	110
PKLG	11
PLPS	93
PTEK	16
SGRI	153
SKSP	44

Total IPP 728
Total Gas 1,284
Total Gas Required 1,284
Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14634	14004	13442	12980	12665	12378	12323	12175	12525	14357	15265	15954	16059	15663	15942	16694	16849	16475	15240	14826	16030	16052	15609	15293

