

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,327 MW
Hydro	1,698 MW
Distillate	0 MW
Total TNB	5,025 MW
Total IPP	15,084 MW
Total Co-Gen	35 MW
Total System	20,714 MW

Generation Mix

Type	MWh	Percentage
Gas	52,241	14.71 %
Hydro	13,921	3.92 %
Total TNB	66,162	18.63 %
ST-Coal	186,553	52.52 %
Gas	100,969	28.42 %
Total IPP	287,522	80.94 %
Co-Gen	912	0.26 %
Total Co-Gen	912	0.26 %
Total Generation	354,596	99.82 %
PLTG	-19	-0.01 %
HVDC	-613	-0.17 %
Interconnection	-632	-0.18 %
Net Energy	355,228	100.00 %

Maximum Demand Record

Date: 3/21/2016	17,358 MW
Date: 3/10/2016	359,307 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,553 MW
TNB Generation	3,896 MW
IPP Generation	13,258 MW
Spinning Reserve	1,363 MW
Maximum Demand	17,223 MW
Net Energy	355,228 MWH
Load Factor	85.94 %

Fuel Cost

Total Cost:	49,071,817.05 RM
Cost per Unit	14.40 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	540
Hydro	510
Syncon	66
Thermal	237
Total	1,353

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
GLGR	45
PAKA	96
PGGS	7
PGPS	25
SRDG	10
TJGS	212
Total TNB	396
CBPS	51
KLPP	95
NPRI	151
PDPS	40
PGLA	100
PKLG	10
PLPS	93
PTEK	58
SGRI	161
SKSP	25
Total IPP	784
Total Gas	1,179
Total Gas Required	1,179

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13949	13238	12843	12416	12152	11872	11985	11942	12620	14645	15694	16465	16543	16281	16872	17204	17223	16632	15274	14864	16174	16278	15957	15564

