

Availability at Daily Maximum Demand Hour

ST-Coal	2,840 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	5,806 MW
Hydro	1,876 MW
Distillate	0 MW
Total TNB	10,522 MW
Total IPP	11,334 MW
Total Co-Gen	0 MW
Total System	22,138 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	65,889	18.84 %
Gas	76,543	21.89 %
Hydro	13,258	3.79 %
Total TNB	155,690	44.52 %
ST-Coal	125,088	35.77 %
Gas	67,695	19.36 %
Total IPP	192,783	55.13 %
Co-Gen	494	0.14 %
Total Co-Gen	494	0.14 %
Total Generation	348,967	99.80 %
PLTG	23	0.01 %
EGAT	-33	-0.01 %
HVDC	-703	-0.20 %
Interconnection	-713	-0.20 %
Net Energy	349,680	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,913 MW
TNB Generation	7,308 MW
IPP Generation	9,227 MW
Spinning Reserve	1,358 MW
Maximum Demand	16,610 MW
Net Energy	349,680 MWH
Load Factor	87.72 %

Fuel Cost

Total Cost:	45,476,166.65 RM
Cost per Unit	13.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	324
Hydro	603
Syncon	264
Thermal	193
Total	1,384

Time	Weather	Temperature
Afternoon	Hot	0
Morning	Sunny	0

Gas Usage

Station	(mmscfd)
CBPS	54
GLGR	54
NPRI	144
PAKA	46
PGPS	42
SRDG	6
TJGS	194
Total TNB	541
KLPP	95
MPSS	50
PGLA	112
PKLG	5
PLPS	95
PTEK	27
SGRI	157
Total IPP	540
Total Gas	1,081
Total Gas Required	1,081

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14304	13578	13045	12588	12271	12138	12119	12190	12466	14236	15178	15915	15883	15634	16252	16546	16610	16261	15020	14664	15851	15925	15616	15215

