

### Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	5,575 MW
Hydro	1,876 MW
Distillate	0 MW
<b>Total TNB</b>	<b>9,521 MW</b>
<b>Total IPP</b>	<b>10,322 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>20,407 MW</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	55,775	15.98 %
Gas	93,000	26.65 %
Hydro	12,559	3.60 %
<b>Total TNB</b>	<b>161,334</b>	<b>46.24 %</b>
ST-Coal	117,674	33.73 %
Gas	68,309	19.58 %
<b>Total IPP</b>	<b>185,983</b>	<b>53.30 %</b>
Co-Gen	581	0.17 %
<b>Total Co-Gen</b>	<b>581</b>	<b>0.17 %</b>
<b>Total Generation</b>	<b>347,898</b>	<b>99.71 %</b>
PLTG	-176	-0.05 %
HVDC	-847	-0.24 %
<b>Interconnection</b>	<b>-1,023</b>	<b>-0.29 %</b>
<b>Net Energy</b>	<b>348,921</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,077 MW
TNB Generation	7,962 MW
IPP Generation	8,523 MW
Spinning Reserve	1,567 MW
Maximum Demand	16,625 MW
Net Energy	348,921 MWH
Load Factor	87.45 %

### Fuel Cost

Total Cost:	48,763,270.30 RM
Cost per Unit	14.54 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	459
Hydro	382
Syncon	342
Thermal	18
<b>Total</b>	<b>1,201</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	27

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14271	13562	13085	12689	12529	12004	12172	12255	12593	14317	15261	15884	15274	15455	16065	16494	16625	16213	14902	14487	15706	15774	15467	15153

Prepared By: Kannathason a/l Karuppiyah

Checked By: Ibrahim bin Said

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(Gurcharan Singh)  
Pengurus Besar Kanan  
Jabatan Sistem Operasi





