

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,513 MW
Hydro	2,035 MW
Distillate	0 MW
Total TNB	8,618 MW
Total IPP	9,728 MW
Total Co-Gen	48 MW
Total System	18,964 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	47,525	13.75 %
Gas	82,069	23.74 %
Hydro	14,847	4.29 %
Total TNB	144,441	41.78 %
ST-Coal	110,362	31.92 %
Gas	89,577	25.91 %
Total IPP	199,939	57.83 %
Co-Gen	418	0.12 %
Total Co-Gen	418	0.12 %
Total Generation	344,798	99.74 %
PLTG	-216	-0.06 %
HVDC	-699	-0.20 %
Interconnection	-915	-0.26 %
Net Energy	345,713	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,263 MW
TNB Generation	7,534 MW
IPP Generation	9,051 MW
Spinning Reserve	1,663 MW
Maximum Demand	16,581 MW
Net Energy	345,713 MWH
Load Factor	86.87 %

Fuel Cost

Total Cost:	52,845,729.55 RM
Cost per Unit	16.02 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	443
Hydro	449
Syncon	348
Thermal	28
Total	1,268

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13771	13159	12841	12486	12101	11886	12028	12115	12566	14280	15202	15908	15848	15613	16190	16481	16581	16077	14887	14422	15457	15546	15117	14696

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	13	Total	0
CBPS	57		
GLGR	54		
NPRI	83		
PAKA	107		
PGGS	16		
PGPS	50		
SRDG	42		
TJGS	209		
Total TNB	631		
KLPP	110		
MPSS	57		
PGLA	110		
PKLG	19		
PLPS	98		
SGB3	79		
SGRI	177		
SKSP	52		
Total IPP	703		
Total Gas	1,334		
Total Gas Required	1,334		

