

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,726 MW
Hydro	2,102 MW
Distillate	0 MW
Total TNB	9,908 MW
Total IPP	9,244 MW
Total Co-Gen	32 MW
Total System	19,754 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	66,549	20.30 %
Gas	89,946	27.44 %
Hydro	20,366	6.21 %
Total TNB	176,861	53.95 %
ST-Coal	91,159	27.81 %
Gas	59,601	18.18 %
Total IPP	150,760	45.99 %
Co-Gen	522	0.16 %
Total Co-Gen	522	0.16 %
Total Generation	328,143	100.10 %
PLTG	-252	-0.08 %
HVDC	578	0.18 %
Interconnection	326	0.10 %
Net Energy	327,817	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	16,552 MW
TNB Generation	7,853 MW
IPP Generation	7,381 MW
Spinning Reserve	1,297 MW
Maximum Demand	15,279 MW
Net Energy	327,817 MWH
Load Factor	89.40 %

Fuel Cost

Total Cost:	44,310,691.35 RM
Cost per Unit	14.40 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	837
Hydro	719
Syncon	52
Thermal	161
Total	1,769

Time	Weather	Temperature
Afternoon	Cloudy	34
Morning	Sunny	29

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	53
NPRI	159
PAKA	164
PGPS	31
SRDG	5
TJGS	210
Total TNB	666
KLPP	91
MPSS	52
PGLA	105
PKLG	2
PLPS	85
SGB3	2
SGRI	147
Total IPP	484
Total Gas	1,150
Total Gas Required	1,150

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13685	12964	12515	12070	11832	11701	11858	11903	12204	13874	14558	15091	15097	14501	14602	15164	15087	14737	13805	13628	14561	14387	13953	13592

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 (Curcharan Singh)
 Pengurus Besar Kanan
 Jabatan Sistem Operasi

