

Availability at Daily Maximum Demand Hour

ST-Coal	3,000 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,879 MW
Hydro	2,104 MW
Distillate	0 MW
Total TNB	9,983 MW
Total IPP	9,230 MW
Total Co-Gen	38 MW
Total System	19,821 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	63,716	18.32 %
Gas	97,431	28.01 %
Hydro	10,909	3.14 %
Total TNB	172,056	49.46 %
ST-Coal	106,576	30.64 %
Gas	69,443	19.96 %
Total IPP	176,019	50.60 %
Co-Gen	508	0.15 %
Total Co-Gen	508	0.15 %
Total Generation	348,583	100.21 %
PLTG	13	0.00 %
HVDC	730	0.21 %
Interconnection	743	0.21 %
Net Energy	347,840	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,709 MW
TNB Generation	8,027 MW
IPP Generation	8,404 MW
Spinning Reserve	1,256 MW
Maximum Demand	16,400 MW
Net Energy	347,840 MWH
Load Factor	88.37 %

Fuel Cost

Total Cost:	50,842,657.15 RM
Cost per Unit	15.06 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	431
Hydro	333
Syncon	496
Thermal	147
Total	1,407

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	0

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	52
NPRI	159
PAKA	202
PGGS	4
PGPS	41
SRDG	12
TJGS	205
Total TNB	722
KLPP	99
MPSS	50
PGLA	111
PKLG	5
PLPS	87
SGB3	35
SGRI	157
Total IPP	544
Total Gas	1,265
Total Gas Required	1,265

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14261	13493	12974	12518	12290	12118	12209	12230	12686	14465	15310	16079	15888	15528	16063	16289	16359	16056	14873	14385	15690	15588	15130	14701

