

Availability at Daily Maximum Demand Hour

ST-Coal	2,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,570 MW
Hydro	1,824 MW
Distillate	0 MW
Total TNB	7,694 MW
Total IPP	9,912 MW
Total Co-Gen	10 MW
Total System	18,186 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	50,517	15.40 %
Gas	65,080	19.83 %
Hydro	16,567	5.05 %
Total TNB	132,164	40.28 %
ST-Coal	116,665	35.56 %
Gas	78,394	23.89 %
Total IPP	195,059	59.45 %
Co-Gen	184	0.06 %
Total Co-Gen	184	0.06 %
Total Generation	327,407	99.78 %
PLTG	-22	-0.01 %
HVDC	-686	-0.21 %
Interconnection	-708	-0.22 %
Net Energy	328,115	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,109 MW
TNB Generation	6,566 MW
IPP Generation	9,366 MW
Spinning Reserve	1,168 MW
Maximum Demand	15,968 MW
Net Energy	328,115 MWH
Load Factor	85.62 %

Fuel Cost

Total Cost:	43,966,070.95 RM
Cost per Unit	14.14 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	414
Hydro	329
Syncon	541
Thermal	103
Total	1,387

Time	Weather	Temperature
Afternoon	Sunny	26
Morning	Rainy	30

Gas Usage

Station	(mmscfd)
CBPS	18
CBPS	48
GLGR	53
NPRI	0
PAKA	144
SRDG	21
TJGS	216
Total TNB	502
KLPP	104
MPSS	60
PDPS	42
PKLG	15
PLPS	102
PTEK	32
SGB3	55
SGRI	187
SKSP	52
Total IPP	647
Total Gas	1,149
Total Gas Required	1,149

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12904	12454	12018	11783	11488	11323	11550	11520	12092	14037	14953	15646	15612	15355	15859	15914	15717	15312	14484	14840	15117	14953	14403	13944

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