

Availability at Daily Maximum Demand Hour

ST-Coal	2,340 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,570 MW
Hydro	1,822 MW
Distillate	0 MW
Total TNB	7,732 MW
Total IPP	10,055 MW
Total Co-Gen	20 MW
Total System	18,377 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	51,575	15.52 %
Gas	67,624	20.35 %
Hydro	15,991	4.81 %
Total TNB	135,190	40.67 %
ST-Coal	120,281	36.19 %
Gas	75,769	22.80 %
Total IPP	196,050	58.98 %
Co-Gen	48	0.01 %
Total Co-Gen	48	0.01 %
Total Generation	331,288	99.67 %
PLTG	-387	-0.12 %
HVDC	-701	-0.21 %
Interconnection	-1,088	-0.33 %
Net Energy	332,376	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,001 MW
TNB Generation	6,519 MW
IPP Generation	9,464 MW
Spinning Reserve	1,016 MW
Maximum Demand	16,060 MW
Net Energy	332,376 MWH
Load Factor	86.23 %

Fuel Cost

Total Cost:	44,344,476.35 RM
Cost per Unit	14.06 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	436
Hydro	318
Syncon	464
Thermal	83
Total	1,301

Time	Weather	Temperature
Afternoon	Rainy	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	31
CBPS	48
GLGR	54
NPRI	0
PAKA	147
SRDG	25
TJGS	222
Total TNB	528
KLPP	104
MPSS	51
PDPS	34
PKLG	20
PLPS	98
PTEK	33
SGB3	55
SGRI	196
SKSP	38
Total IPP	627
Total Gas	1,154
Total Gas Required	1,154

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12972	12317	11894	11507	11405	11305	11558	11548	12324	13894	14951	15595	15465	15153	15737	15923	15882	15447	14372	14150	15098	14901	14332	13769

Prepared By: -Select Name-

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