

Availability at Daily Maximum Demand Hour

ST-Coal	3,040 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,972 MW
Hydro	1,710 MW
Distillate	0 MW
Total TNB	8,722 MW
Total IPP	10,783 MW
Total Co-Gen	20 MW
Total System	19,525 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,558	20.18 %
Gas	64,769	19.35 %
Hydro	13,100	3.91 %
Total TNB	145,427	43.44 %
ST-Coal	103,507	30.92 %
ST-Gas	2,833	0.85 %
Gas	81,589	24.37 %
Total IPP	187,929	56.13 %
Co-Gen	340	0.10 %
Total Co-Gen	340	0.10 %
Total Generation	333,696	99.67 %
PLTG	-264	-0.08 %
HVDC	-828	-0.25 %
Interconnection	-1,092	-0.33 %
Net Energy	334,788	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,476 MW
TNB Generation	7,386 MW
IPP Generation	8,773 MW
Spinning Reserve	1,306 MW
Maximum Demand	16,152 MW
Net Energy	334,788 MWH
Load Factor	86.36 %

Fuel Cost

Total Cost:	44,911,076.40 RM
Cost per Unit	13.31 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	406
Hydro	275
Syncon	479
Thermal	121
Total	1,281

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	17
CBPS	47
GLGR	55
NPRI	37
PAKA	144
PGGS	13
SRDG	14
TJGS	181
Total TNB	508

KLPP	101
MPSS	51
PDPS	25
PGLA	93
PKLG	24
PLPS	97
PTEK	15
SGB3	35
SGRI	169
SKSP	54
PKLG	28
Total IPP	692
Total Gas	1,200

Total Gas Required 1,200

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13091	12386	11898	11669	11516	11363	11605	11519	12212	13909	14899	15610	15579	15258	15807	16037	15950	15645	14627	14715	15340	15042	14525	14087

