

Availability at Daily Maximum Demand Hour

ST-Coal	3,030 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,453 MW
Hydro	1,818 MW
Distillate	0 MW
Total TNB	8,301 MW
Total IPP	9,823 MW
Total Co-Gen	0 MW
Total System	18,124 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	15,431 MW
TNB Generation	6,215 MW
IPP Generation	8,115 MW
Spinning Reserve	1,094 MW
Maximum Demand	14,387 MW
Net Energy	316,399 MWH
Load Factor	91.63 %

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	55
PAKA	97
SRDG	12
TJGS	223
Total TNB	445
KLPP	73
MPSS	59
PDPS	8
PGLA	112
PLPS	99
PTEK	3
SGRI	196
SKSP	53
PKLG	3
Total IPP	606
Total Gas	1,051

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	66,879	21.14 %
Gas	58,584	18.52 %
Hydro	10,842	3.43 %
Total TNB	136,305	43.08 %
ST-Coal	102,706	32.46 %
ST-Gas	295	0.09 %
Gas	76,646	24.22 %
Total IPP	179,647	56.78 %
Co-Gen	175	0.06 %
Total Co-Gen	175	0.06 %
Total Generation	316,127	99.91 %
PLTG	-97	-0.03 %
HVDC	-175	-0.06 %
Interconnection	-272	-0.09 %
Net Energy	316,399	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	390
Hydro	214
Syncon	615
Thermal	116
Total	1,335

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13869	13220	12762	12266	12008	11815	11762	11476	11422	12586	13427	13968	13992	13692	13897	13888	13911	13527	13180	14078	14387	14092	13755	13421

Prepared By: -Select Name-

Checked By: -Select Name-

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 (Gurcharan Singh)
 Pengurus Besar Kanan
 Jabatan Sistem Operasi

