

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,604 MW
Hydro	1,810 MW
Distillate	0 MW
Total TNB	8,494 MW
Total IPP	9,696 MW
Total Co-Gen	0 MW
Total System	18,190 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,236	20.53 %
Gas	69,188	20.82 %
Hydro	15,503	4.67 %
Total TNB	152,927	46.02 %
ST-Coal	92,209	27.75 %
ST-Gas	5,745	1.73 %
Gas	79,363	23.88 %
Total IPP	177,317	53.36 %
Co-Gen	1,213	0.37 %
Total Co-Gen	1,213	0.37 %
Total Generation	331,457	99.74 %
PLTG	-166	-0.05 %
HVDC	-700	-0.21 %
Interconnection	-866	-0.26 %
Net Energy	332,323	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,923 MW
TNB Generation	7,215 MW
IPP Generation	8,366 MW
Spinning Reserve	1,294 MW
Maximum Demand	15,680 MW
Net Energy	332,323 MWH
Load Factor	88.31 %

Fuel Cost

Total Cost:	47,019,005.05 RM
Cost per Unit	14.88 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	425
Hydro	298
Syncon	416
Thermal	161
Total	1,300

Time Weather Temperature

Afternoon	Hot	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	11
CBPS	47
GLGR	54
PAKA	185
SRDG	23
TJGS	212
Total TNB	532
KLPP	48
MPSS	52
PDPS	22
PGLA	111
PKLG	14
PLPS	89
PTEK	18
SGB3	58
SGRI	174
SKSP	52
PKLG	56
Total IPP	694
Total Gas	1,225
Total Gas Required	1,225

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13304	12443	12082	11680	11425	11360	11595	11611	12060	14022	15021	15677	15461	15150	15671	15637	15577	15235	14271	14492	15189	14931	14200	13877

