

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,894 MW
Hydro	1,840 MW
Distillate	0 MW
Total TNB	8,814 MW
Total IPP	9,644 MW
Total Co-Gen	0 MW
Total System	19,028 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,750	20.78 %
Gas	56,787	17.16 %
Hydro	17,437	5.27 %
Total TNB	142,974	43.21 %
ST-Coal	90,336	27.30 %
Gas	96,870	29.28 %
Total IPP	187,206	56.58 %
Co-Gen	1,477	0.45 %
Total Co-Gen	1,477	0.45 %
Total Generation	331,657	100.24 %
PLTG	64	0.02 %
HVDC	728	0.22 %
Interconnection	792	0.24 %
Net Energy	330,865	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,455 MW
TNB Generation	7,257 MW
IPP Generation	8,969 MW
Spinning Reserve	1,173 MW
Maximum Demand	16,305 MW
Net Energy	330,865 MWH
Load Factor	84.55 %

Fuel Cost

Total Cost:	45,852,415.12 RM
Cost per Unit	14.59 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	461
Hydro	312
Syncon	302
Thermal	131
Total	1,206

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	3
CBPS	21
GLGR	54
PAKA	78
PGGS	3
PGPS	43
SRDG	18
TJGS	212
Total TNB	431

KLPP	79
MPSS	41
PDPS	33
PGLA	113
PKLG	19
PLPS	107
PTEK	39
SGB3	90
SGRI	179
YPGS	32
YPKA	54
Total IPP	787
Total Gas	1,218

Total Gas Required 1,218

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12356	11914	11396	11048	10749	10571	10957	11028	11804	13842	14918	15512	15476	15283	15818	16129	16252	15896	14695	14464	15373	15268	14824	14335

