

Availability at Daily Maximum Demand Hour

ST-Coal	2,390 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,727 MW
Hydro	1,631 MW
Distillate	0 MW
Total TNB	7,748 MW
Total IPP	9,615 MW
Total Co-Gen	0 MW
Total System	17,927 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	52,399	16.24 %
Gas	60,499	18.75 %
Hydro	16,803	5.21 %
Total TNB	129,701	40.19 %
ST-Coal	91,457	28.34 %
Gas	97,803	30.30 %
Distillate	2,890	0.90 %
Total IPP	192,150	59.54 %
Co-Gen	1,406	0.44 %
Total Co-Gen	1,406	0.44 %
Total Generation	323,257	100.16 %
PLTG	170	0.05 %
HVDC	342	0.11 %
Interconnection	512	0.16 %
Net Energy	322,745	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	15,656 MW
TNB Generation	6,558 MW
IPP Generation	8,150 MW
Spinning Reserve	890 MW
Maximum Demand	14,881 MW
Net Energy	322,745 MWH
Load Factor	90.36 %

Fuel Cost

Total Cost:	44,831,414.49 RM
Cost per Unit	14.23 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	535
Hydro	180
Syncon	345
Thermal	97
Total	1,157

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	29
CBPS	44
GLGR	57
PAKA	136
PGPS	43
SRDG	32
TJGS	154
Total TNB	494
KLPP	72
MPSS	65
PDPS	13
PGLA	110
PKLG	15
PLPS	120
PTEK	2
SGB3	0
SGRI	176
YPGS	70
YPKA	137
Total IPP	779
Total Gas	1,273
Total Gas Required	1,303

Alternate Fuel Usage

Station	(mmscfd)
PDPS	9
PTEK	9
KLPP	12
Total	29

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13873	13249	12773	12387	12017	11835	11821	11594	11478	12699	13515	14226	14174	13853	14262	14325	14434	14206	13616	13604	14882	14783	14492	14277

