

Availability at Daily Maximum Demand Hour

ST-Coal	2,230 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,068 MW
Hydro	1,806 MW
Distillate	0 MW
Total TNB	8,104 MW
Total IPP	10,853 MW
Total Co-Gen	0 MW
Total System	19,239 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	49,688	14.37 %
Gas	63,083	18.24 %
Hydro	15,361	4.44 %
Total TNB	128,132	37.05 %
ST-Coal	107,477	31.08 %
Gas	110,797	32.04 %
Total IPP	218,274	63.12 %
Co-Gen	761	0.22 %
Total Co-Gen	761	0.22 %
Total Generation	347,167	100.39 %
PLTG	-422	-0.12 %
HVDC	1,772	0.51 %
Interconnection	1,350	0.39 %
Net Energy	345,817	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,975 MW
TNB Generation	6,608 MW
IPP Generation	10,177 MW
Spinning Reserve	1,160 MW
Maximum Demand	16,552 MW
Net Energy	345,817 MWH
Load Factor	87.05 %

Fuel Cost

Total Cost:	53,025,820.69 RM
Cost per Unit	15.98 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	390
Hydro	309
Syncon	431
Thermal	88
Total	1,218

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14013	13165	12871	12441	12037	11974	12016	12181	12589	14349	15356	15899	15833	15479	16054	16430	16552	16169	14877	14487	15601	15485	14931	14593

Gas Usage

Station	(mmscfd)
CBPS	3
CBPS	31
GLGR	56
PAKA	112
PGPS	42
SRDG	35
TJGS	215
Total TNB	493
KLPP	102
MPSS	55
PDPS	20
PGLA	110
PKLG	11
PLPS	98
PTEK	11
SGB3	93
SGRI	175
YPGS	70
YPKA	136
Total IPP	881
Total Gas	1,375
Total Gas Required	1,375

Alternate Fuel Usage

Station	(mmscfd)
Total	0

