

**Availability at Daily Maximum Demand Hour**

ST-Coal	2,350 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,204 MW
Hydro	1,807 MW
Distillate	0 MW
Total TNB	8,361 MW
Total IPP	10,331 MW
Total Co-Gen	74 MW
Total System	19,330 MW

**Maximum Demand Record**

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

**Set On Bus, TNB, IPP And MD**

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,086 MW
TNB Generation	6,711 MW
IPP Generation	9,159 MW
Spinning Reserve	1,186 MW
Maximum Demand	15,961 MW
Net Energy	337,030 MWH
Load Factor	87.98 %

**Gas Usage**

Station	(mmscfd)
CBPS	3
CBPS	43
GLGR	56
PAKA	139
PGPS	38
SRDG	16
TJGS	210
<b>Total TNB</b>	<b>504</b>
KLPP	93
MPSS	2
PDPS	2
PGLA	91
PKLG	5
PLPS	95
SGB3	66
SGRI	159
YPGS	69
YPKA	136
<b>Total IPP</b>	<b>718</b>
<b>Total Gas</b>	<b>1,223</b>
<b>Total Gas Required</b>	<b>1,223</b>

**Alternate Fuel Usage**

Station	(mmscfd)
<b>Total</b>	<b>0</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	51,817	15.37 %
Gas	66,020	19.59 %
Hydro	17,131	5.08 %
<b>Total TNB</b>	<b>134,968</b>	<b>40.05 %</b>
ST-Coal	108,570	32.21 %
Gas	91,380	27.11 %
<b>Total IPP</b>	<b>199,950</b>	<b>59.33 %</b>
Co-Gen	1,419	0.42 %
<b>Total Co-Gen</b>	<b>1,419</b>	<b>0.42 %</b>
<b>Total Generation</b>	<b>336,337</b>	<b>99.79 %</b>
PLTG	4	0.00 %
HVDC	-697	-0.21 %
<b>Interconnection</b>	<b>-693</b>	<b>-0.21 %</b>
<b>Net Energy</b>	<b>337,030</b>	<b>100.00 %</b>

**Fuel Cost**

Total Cost:	47,781,239.33 RM
Cost per Unit	14.96 cents/kWH

**Average Spinning Reserve During Peak Hour**

Type	MW
GT	498
Hydro	334
Syncon	357
Thermal	40
<b>Total</b>	<b>1,229</b>

**Time Weather Temperature**

Afternoon	Hot	32
Morning	Sunny	27

**Hourly System MW Generation**

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13774	12901	12519	11943	11746	11682	11896	11928	12406	13602	14788	15550	15406	15003	15177	15815	15932	15669	14591	14325	15387	15176	14646	14476





