

Availability at Daily Maximum Demand Hour

ST-Coal	3,040 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,212 MW
Hydro	1,680 MW
Distillate	0 MW
Total TNB	8,932 MW
Total IPP	9,828 MW
Total Co-Gen	0 MW
Total System	19,324 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	66,319	19.82 %
Gas	66,656	19.92 %
Hydro	13,583	4.06 %
Total TNB	146,558	43.80 %
ST-Coal	90,274	26.98 %
Gas	96,026	28.70 %
Total IPP	186,300	55.68 %
Co-Gen	858	0.26 %
Total Co-Gen	858	0.26 %
Total Generation	333,716	99.74 %
PLTG	-182	-0.05 %
HVDC	-704	-0.21 %
Interconnection	-886	-0.26 %
Net Energy	334,602	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,264 MW
TNB Generation	7,284 MW
IPP Generation	8,763 MW
Spinning Reserve	1,185 MW
Maximum Demand	16,107 MW
Net Energy	334,602 MWH
Load Factor	86.55 %

Fuel Cost

Total Cost:	48,960,273.09 RM
Cost per Unit	15.29 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	429
Hydro	466
Syncon	262
Thermal	184
Total	1,341

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	56
PAKA	138
PGPS	42
SRDG	19
TJGS	208
Total TNB	511
KLPP	98
MPSS	52
PDPS	10
PGLA	91
PKLG	5
PLPS	69
PTEK	3
SGB3	85
SGRI	138
YPGS	69
YPKA	135
Total IPP	755
Total Gas	1,266
Total Gas Required	1,266

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13060	12552	12173	11674	11439	11378	11587	11800	12233	13906	14894	15450	15461	15147	15666	16029	16107	15729	14634	14337	15396	15234	14775	14229

