

Availability at Daily Maximum Demand Hour

ST-Coal	2,040 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,308 MW
Hydro	1,740 MW
Distillate	0 MW
Total TNB	8,088 MW
Total IPP	9,692 MW
Total Co-Gen	0 MW
Total System	17,780 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,062	14.24 %
Gas	81,480	24.14 %
Hydro	14,340	4.25 %
Total TNB	143,882	42.62 %
ST-Coal	80,506	23.85 %
ST-Gas	5,945	1.76 %
ST-Oil	3,331	0.99 %
Gas	103,893	30.77 %
Total IPP	193,675	57.37 %
Co-Gen	673	0.20 %
Total Co-Gen	673	0.20 %
Total Generation	338,230	100.19 %
PLTG	-99	-0.03 %
HVDC	730	0.22 %
Interconnection	631	0.19 %
Net Energy	337,599	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,150 MW
TNB Generation	7,009 MW
IPP Generation	9,081 MW
Spinning Reserve	1,035 MW
Maximum Demand	16,162 MW
Net Energy	337,599 MWH
Load Factor	87.03 %

Fuel Cost

Total Cost:	58,443,785.00 RM
Cost per Unit	18.04 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	383
Hydro	312
Syncon	373
Thermal	87
Total	1,155

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	25
CBPS	58
GLGR	56
PAKA	177
PGPS	49
SRDG	72
TJGS	219
Total TNB	656

KLPP	116
MPSS	63
PDPS	27
PGLA	107
PKLG	19
PLPS	99
PTEK	17
SGB3	99
SGRI	74
YPGS	70
YPKA	137
PKLG	60
Total IPP	889
Total Gas	1,545

Total Gas Required 1,577

Alternate Fuel Usage

Station	(mmscfd)
PKLG	33
Total	33

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13409	12630	12201	11812	11621	11532	11783	11799	12149	13977	14879	15547	15540	15218	15737	16070	16161	15871	14726	14352	15388	15259	14919	14617

