

Availability at Daily Maximum Demand Hour

ST-Coal	2,030 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,135 MW
Hydro	1,890 MW
Distillate	0 MW
Total TNB	8,055 MW
Total IPP	10,437 MW
Total Co-Gen	0 MW
Total System	19,062 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	16,871 MW
TNB Generation	6,511 MW
IPP Generation	9,288 MW
Spinning Reserve	1,053 MW
Maximum Demand	15,768 MW
Net Energy	326,916 MWH
Load Factor	86.38 %

Gas Usage

Station	(mmscfd)
CBPS	4
CBPS	17
GLGR	56
PAKA	126
PGPS	43
SRDG	42
TJGS	222
Total TNB	510

Alternate Fuel Usage

Station	(mmscfd)
PLPS	5
SGB3	4
Total	9

Generation Mix

Type	MWh	Percentage
ST-Coal	42,331	12.95 %
Gas	66,031	20.20 %
Hydro	19,889	6.08 %
Total TNB	128,251	39.23 %
ST-Coal	91,644	28.03 %
Gas	106,434	32.56 %
Distillate	1,002	0.31 %
Total IPP	199,080	60.90 %
Co-Gen	599	0.18 %
Total Co-Gen	599	0.18 %
Total Generation	327,930	100.31 %
PLTG	285	0.09 %
HVDC	729	0.22 %
Interconnection	1,014	0.31 %
Net Energy	326,916	100.00 %

Fuel Cost

Total Cost:	49,931,839.64 RM
Cost per Unit	16.20 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	539
Hydro	214
Syncon	330
Thermal	35
Total	1,118

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

KLPP	116
MPSS	65
PDPS	12
PGLA	117
PKLG	14
PLPS	64
PTEK	11
SGB3	79
SGRI	191
YPGS	69
YPKA	103
Total IPP	842
Total Gas	1,352
Total Gas Required	1,361

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12629	12031	11506	11297	11116	10910	11134	11121	11730	13458	14236	14965	15088	14810	15431	15734	15690	15443	14298	13963	15160	15115	14726	14560

