

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,449 MW
Hydro	1,889 MW
Distillate	0 MW
Total TNB	8,418 MW
Total IPP	10,518 MW
Total Co-Gen	0 MW
Total System	18,936 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	69,376	20.04 %
Gas	56,492	16.32 %
Hydro	13,934	4.03 %
Total TNB	139,802	40.39 %
ST-Coal	78,050	22.55 %
ST-Gas	7,446	2.15 %
Gas	118,752	34.31 %
Total IPP	204,248	59.01 %
Co-Gen	1,500	0.43 %
Total Co-Gen	1,500	0.43 %
Total Generation	345,550	99.84 %
PLTG	145	0.04 %
HVDC	-701	-0.20 %
Interconnection	-556	-0.16 %
Net Energy	346,106	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,921 MW
TNB Generation	6,890 MW
IPP Generation	9,726 MW
Spinning Reserve	1,242 MW
Maximum Demand	16,722 MW
Net Energy	346,106 MWH
Load Factor	86.24 %

Fuel Cost

Total Cost:	60,946,096.01 RM
Cost per Unit	18.37 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	398
Hydro	428
Syncon	317
Thermal	161
Total	1,304

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	16
CBPS	57
GLGR	56
PAKA	125
PGGS	6
PGPS	51
SRDG	44
TJGS	108
Total TNB	463
KLPP	109
MPSS	59
PDPS	29
PGLA	107
PKLG	22
PLPS	107
PTEK	29
SGB3	96
SGRI	175
SKSP	55
YPGS	68
YPKA	100
PKLG	73
Total IPP	1,029
Total Gas	1,492
Total Gas Required	1,492

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13559	12923	12444	12019	11839	11802	11735	11535	12356	14384	15381	16062	15954	15742	16379	16694	16710	16221	15124	14749	15467	15793	15560	15168

