

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,323 MW
Hydro	1,752 MW
Distillate	0 MW
Total TNB	9,155 MW
Total IPP	10,108 MW
Total Co-Gen	0 MW
Total System	19,827 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,930	20.13 %
Gas	72,126	21.37 %
Hydro	11,276	3.34 %
Total TNB	151,332	44.84 %
ST-Coal	81,192	24.06 %
Gas	102,886	30.49 %
Total IPP	184,078	54.54 %
Co-Gen	1,069	0.32 %
Total Co-Gen	1,069	0.32 %
Total Generation	336,479	99.70 %
PLTG	-655	-0.19 %
HVDC	-348	-0.10 %
Interconnection	-1,003	-0.30 %
Net Energy	337,482	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,353 MW
TNB Generation	7,420 MW
IPP Generation	8,709 MW
Spinning Reserve	1,181 MW
Maximum Demand	16,248 MW
Net Energy	337,482 MWH
Load Factor	86.54 %

Fuel Cost

Total Cost:	54,637,205.36 RM
Cost per Unit	16.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	341
Hydro	370
Syncon	534
Thermal	78
Total	1,323

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Cloudy	25

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	53
PAKA	188
PGPS	39
SRDG	13
TJGS	211
Total TNB	548
KLPP	95
MPSS	50
PDPS	3
PGLA	108
PKLG	4
PLPS	94
PTEK	3
SGB3	53
SGRI	180
YPGS	69
YPKA	136
Total IPP	796
Total Gas	1,344
Total Gas Required	1,344

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13182	12664	12223	11854	11571	11489	11563	11644	12396	14113	14913	15633	15640	15263	15878	16234	16189	15909	14846	14463	15389	15270	14700	14325

