

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,007 MW
Hydro	1,792 MW
Distillate	0 MW
Total TNB	<u>8,879 MW</u>
Total IPP	<u>10,096 MW</u>
Total Co-Gen	0 MW
Total System	<u>18,975 MW</u>

Generation Mix

Type	MWh	Percentage
ST-Coal	68,040	20.28 %
Gas	68,733	20.48 %
Hydro	13,329	3.97 %
Total TNB	150,102	44.73 %
ST-Coal	61,772	18.41 %
ST-Gas	10,542	3.14 %
Gas	113,194	33.73 %
Total IPP	185,508	55.28 %
Co-Gen	856	0.26 %
Total Co-Gen	856	0.26 %
Total Generation	336,466	100.26 %
PLTG	189	0.06 %
EGAT	-33	-0.01 %
HVDC	728	0.22 %
Interconnection	884	0.26 %
Net Energy	335,582	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	17,238 MW
TNB Generation	6,975 MW
IPP Generation	8,893 MW
Spinning Reserve	1,322 MW
Maximum Demand	15,891 MW
Net Energy	335,582 MWH
Load Factor	87.99 %

Fuel Cost

Total Cost:	61,087,900.23 RM
Cost per Unit	18.91 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	534
Hydro	431
Syncon	427
Thermal	47
Total	1,439

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Rainy	32
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	9
PAKA	176
PGPS	39
SRDG	30
TJGS	213
Total TNB	525
KLPP	96
MPSS	59
PDPS	9
PGLA	106
PKLG	7
PLPS	95
PTEK	8
SGB3	66
SGRI	189
SKSP	51
YPGS	69
YPKA	136
PKLG	104
Total IPP	994
Total Gas	1,519
Total Gas Required	1,519

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13542	13031	12492	12191	11813	11712	11730	11712	12349	14158	15149	15788	15683	15274	15654	15806	15755	15424	14360	14255	14902	14676	14091	13689

