

Availability at Daily Maximum Demand Hour

ST-Coal	3,060 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,014 MW
Hydro	1,497 MW
Distillate	0 MW
Total TNB	8,571 MW
Total IPP	9,235 MW
Total Co-Gen	0 MW
Total System	17,806 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	66,095	20.76 %
Gas	67,809	21.30 %
Hydro	11,583	3.64 %
Total TNB	145,487	45.70 %
ST-Coal	61,791	19.41 %
ST-Gas	5,553	1.74 %
Gas	104,467	32.82 %
Total IPP	171,811	53.97 %
Co-Gen	1,117	0.35 %
Total Co-Gen	1,117	0.35 %
Total Generation	318,415	100.03 %
PLTG	780	0.25 %
HVDC	-699	-0.22 %
Interconnection	81	0.03 %
Net Energy	318,334	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	15,515 MW
TNB Generation	6,934 MW
IPP Generation	7,508 MW
Spinning Reserve	1,027 MW
Maximum Demand	14,527 MW
Net Energy	318,334 MWH
Load Factor	91.31 %

Fuel Cost

Total Cost:	52,896,237.72 RM
Cost per Unit	17.24 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	487
Hydro	360
Syncon	320
Thermal	59
Total	1,226

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	11
PAKA	187
PGPS	51
SRDG	21
TJGS	187
Total TNB	513
KLPP	76
MPSS	59
PDPS	3
PGLA	112
PKLG	1
PLPS	118
SGB3	39
SGRI	211
SKSP	56
YPGS	67
YPKA	68
PKLG	54
Total IPP	864
Total Gas	1,377
Total Gas Required	1,377

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13806	13312	12783	12327	11977	11678	11650	11355	11270	12614	13494	14087	14089	13781	14090	14169	14123	13818	13324	13504	14527	14415	14098	13903

