

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,418 MW
Hydro	1,758 MW
Distillate	0 MW
Total TNB	9,256 MW
Total IPP	10,008 MW
Total Co-Gen	0 MW
Total System	19,264 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	69,249	20.29 %
Gas	71,732	21.02 %
Hydro	9,234	2.71 %
Total TNB	150,215	44.01 %
ST-Coal	82,590	24.20 %
ST-Gas	10,628	3.11 %
Gas	96,937	28.40 %
Total IPP	190,155	55.71 %
Co-Gen	988	0.29 %
Total Co-Gen	988	0.29 %
Total Generation	341,358	100.01 %
PLTG	-702	-0.21 %
HVDC	727	0.21 %
Interconnection	25	0.01 %
Net Energy	341,333	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,483 MW
TNB Generation	7,276 MW
IPP Generation	8,942 MW
Spinning Reserve	1,221 MW
Maximum Demand	16,312 MW
Net Energy	341,333 MWH
Load Factor	87.19 %

Fuel Cost

Total Cost:	57,678,224.23 RM
Cost per Unit	17.36 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	394
Hydro	280
Syncon	540
Thermal	45
Total	1,259

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	55
PAKA	169
PGPS	49
SRDG	60
TJGS	174
Total TNB	563
KLPP	111
MPSS	58
PDPS	23
PGLA	106
PKLG	4
PLPS	99
PTEK	14
SGB3	35
SGRI	201
SKSP	51
YPKA	67
PKLG	103
Total IPP	871
Total Gas	1,434
Total Gas Required	1,434

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13719	12948	12608	12185	11961	11799	11828	11746	12308	14235	14971	15837	15806	15154	15474	16087	16237	16009	14774	14525	15652	15416	14925	14618

