

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,311 MW
Hydro	1,858 MW
Distillate	0 MW
Total TNB	9,249 MW
Total IPP	9,057 MW
Total Co-Gen	0 MW
Total System	18,306 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,747	20.25 %
Gas	74,552	21.96 %
Hydro	18,310	5.39 %
Total TNB	161,609	47.60 %
ST-Coal	64,476	18.99 %
ST-Gas	3,529	1.04 %
ST-Oil	2,416	0.71 %
Gas	107,734	31.73 %
Total IPP	178,155	52.47 %
Co-Gen	337	0.10 %
Total Co-Gen	337	0.10 %
Total Generation	340,101	100.17 %
PLTG	-149	-0.04 %
HVDC	730	0.22 %
Interconnection	581	0.17 %
Net Energy	339,520	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	17,184 MW
TNB Generation	7,808 MW
IPP Generation	8,134 MW
Spinning Reserve	1,230 MW
Maximum Demand	15,939 MW
Net Energy	339,520 MWH
Load Factor	88.75 %

Fuel Cost

Total Cost:	56,421,148.93 RM
Cost per Unit	31.98 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	447
Hydro	222
Syncon	458
Thermal	204
Total	1,331

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	20
CBPS	33
GLGR	57
PAKA	138
PGPS	43
SRDG	51
TJGS	217
Total TNB	559
KLPP	110
MPSS	60
PDPS	38
PGLA	114
PKLG	22
PLPS	108
PTEK	21
SGB3	60
SGRI	212
SKSP	52
YPKA	67
PKLG	34
Total IPP	896
Total Gas	1,456
Total Gas Required	1,479

Alternate Fuel Usage

Station	(mmscfd)
PKLG	23
Total	23

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13924	13145	12723	12365	12089	11865	12089	11913	12364	14221	15191	15836	15555	14976	15118	15674	15631	15358	14303	14309	15105	14819	14483	13988

