

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,199 MW
Hydro	1,587 MW
Distillate	0 MW
Total TNB	8,866 MW
Total IPP	10,123 MW
Total Co-Gen	0 MW
Total System	18,989 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	69,346	20.23 %
Gas	75,949	22.16 %
Hydro	12,871	3.76 %
Total TNB	158,166	46.14 %
ST-Coal	74,125	21.63 %
ST-Gas	3,119	0.91 %
ST-Oil	1,822	0.53 %
Gas	105,130	30.67 %
Total IPP	184,196	53.74 %
Co-Gen	1,432	0.42 %
Total Co-Gen	1,432	0.42 %
Total Generation	343,794	100.30 %
PLTG	295	0.09 %
HVDC	730	0.21 %
Interconnection	1,025	0.30 %
Net Energy	342,769	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,801 MW
TNB Generation	7,537 MW
IPP Generation	9,085 MW
Spinning Reserve	1,121 MW
Maximum Demand	16,636 MW
Net Energy	342,769 MWH
Load Factor	85.85 %

Fuel Cost

Total Cost:	57,202,493.65 RM
Cost per Unit	17.34 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	351
Hydro	216
Syncon	459
Thermal	124
Total	1,150

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	56
PAKA	164
PGPS	49
SRDG	51
TJGS	214
Total TNB	592

Alternate Fuel Usage

Station	(mmscfd)
PKLG	19
Total	19

KLPP	95
MPSS	59
PDPS	15
PGLA	113
PKLG	15
PLPS	101
PTEK	7
SGB3	54
SGRI	201
SKSP	37
YPKA	135
PKLG	30
Total IPP	861
Total Gas	1,453
Total Gas Required	1,472

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13451	12835	12541	12149	11884	11595	11739	11853	12275	14143	15325	15933	15910	15546	16313	16543	16636	16042	14923	14659	15415	15411	14929	14452

