

Availability at Daily Maximum Demand Hour

ST-Coal	2,293 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,311 MW
Hydro	1,682 MW
Distillate	0 MW
Total TNB	8,286 MW
Total IPP	10,498 MW
Total Co-Gen	0 MW
Total System	18,784 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,175	13.84 %
Gas	73,608	21.15 %
Hydro	14,786	4.25 %
Total TNB	136,569	39.24 %
ST-Coal	97,774	28.10 %
ST-Gas	5,584	1.60 %
Gas	108,313	31.12 %
Total IPP	211,671	60.82 %
Co-Gen	1,380	0.40 %
Total Co-Gen	1,380	0.40 %
Total Generation	349,620	100.46 %
PLTG	883	0.25 %
HVDC	732	0.21 %
Interconnection	1,615	0.46 %
Net Energy	348,005	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,755 MW
TNB Generation	6,927 MW
IPP Generation	9,726 MW
Spinning Reserve	1,048 MW
Maximum Demand	16,660 MW
Net Energy	348,005 MWH
Load Factor	87.04 %

Fuel Cost

Total Cost:	59,998,719.51 RM
Cost per Unit	17.92 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	445
Hydro	244
Syncon	405
Thermal	51
Total	1,145

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	42
GLGR	57
PAKA	170
PGPS	40
SRDG	43
TJGS	220
Total TNB	572
KLPP	114
MPSS	52
PDPS	15
PGLA	110
PLPS	106
PTEK	16
SGRI	178
SKSP	53
YPGS	69
YPKA	136
PKLG	55
Total IPP	905
Total Gas	1,477
Total Gas Required	1,477

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14177	13559	12921	12399	12242	11968	12139	12105	12562	14443	15337	16040	16034	15631	16255	16567	16597	16147	15018	14744	15757	15550	14889	14482

