

Daily System Generation Summary on Wednesday

Wednesday, April 08, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	2,940 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,175 MW
Hydro	1,723 MW
Distillate	0 MW
Total TNB	8,838 MW
Total IPP	10,367 MW
Total Co-Gen	0 MW
Total System	19,205 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	58,078	16.74 %
Gas	71,939	20.73 %
Hydro	15,036	4.33 %
Total TNB	145,053	41.81 %
ST-Coal	97,181	28.01 %
ST-Gas	4,804	1.38 %
Gas	100,344	28.92 %
Total IPP	202,329	58.31 %
Co-Gen	1,363	0.39 %
Total Co-Gen	1,363	0.39 %
Total Generation	348,745	100.51 %
PLTG	1,050	0.30 %
HVDC	726	0.21 %
Interconnection	1,776	0.51 %
Net Energy	346,969	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,837 MW
TNB Generation	7,456 MW
IPP Generation	9,348 MW
Spinning Reserve	979 MW
Maximum Demand	16,783 MW
Net Energy	346,969 MWH
Load Factor	86.14 %

Fuel Cost

Total Cost:	57,089,182.38 RM
Cost per Unit	17.11 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	445
Hydro	398
Syncon	289
Thermal	115
Total	1,247

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	24

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13823	13258	12656	12265	11847	11781	11977	12006	12500	14271	15100	16065	15958	15737	16251	16783	16608	16144	14925	14635	15820	15765	15344	14945

Gas Usage

Station	(mmscfd)
CBPS	1
CBPS	47
GLGR	55
PAKA	168
PGPS	35
SRDG	45
TJGS	214
Total TNB	565
KLPP	105
MPSS	30
PDPS	23
PGLA	110
PKLG	1
PLPS	97
PTEK	6
SGRI	175
SKSP	33
YPGS	69
YPKA	136
PKLG	48
Total IPP	834
Total Gas	1,398
Total Gas Required	1,398

Alternate Fuel Usage

Station	(mmscfd)
Total	0

