

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,767 MW
Hydro	1,860 MW
Distillate	0 MW
Total TNB	7,697 MW
Total IPP	10,693 MW
Total Co-Gen	0 MW
Total System	18,390 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	53,907	16.41 %
Gas	52,687	16.03 %
Hydro	18,820	5.73 %
Total TNB	125,414	38.17 %
ST-Coal	84,594	25.74 %
ST-Gas	488	0.15 %
Gas	117,661	35.81 %
Total IPP	202,743	61.70 %
Co-Gen	1,246	0.38 %
Total Co-Gen	1,246	0.38 %
Total Generation	329,403	100.25 %
PLTG	86	0.03 %
HVDC	728	0.22 %
Interconnection	814	0.25 %
Net Energy	328,589	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,630 MW
TNB Generation	6,148 MW
IPP Generation	9,483 MW
Spinning Reserve	949 MW
Maximum Demand	15,647 MW
Net Energy	328,589 MWH
Load Factor	87.50 %

Fuel Cost

Total Cost:	51,335,878.93 RM
Cost per Unit	16.53 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	282
Hydro	383
Syncon	269
Thermal	98
Total	1,032

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	24

Gas Usage

Station	(mmscfd)
CBPS	32
GLGR	55
PGPS	42
SRDG	59
TJGS	219
Total TNB	407
KLPP	105
MPSS	59
PDPS	25
PGLA	114
PKLG	14
PLPS	97
PTEK	23
SGB3	91
SGRI	180
SKSP	57
YPGS	70
YPKA	95
Total IPP	931
Total Gas	1,338
Total Gas Required	1,338

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13104	12380	12077	11574	11268	11123	11320	11536	11857	13640	14437	15116	15050	14674	15302	15587	15648	15298	14256	13962	15003	14861	14436	14205

