

Availability at Daily Maximum Demand Hour

ST-Coal	2,090 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,923 MW
Hydro	1,724 MW
Distillate	0 MW
Total TNB	7,737 MW
Total IPP	9,805 MW
Total Co-Gen	0 MW
Total System	18,112 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	41,414	12.75 %
Gas	73,783	22.72 %
Hydro	22,028	6.78 %
Total TNB	137,225	42.25 %
ST-Coal	102,107	31.44 %
Gas	82,843	25.50 %
Total IPP	184,950	56.94 %
Co-Gen	1,886	0.58 %
Total Co-Gen	1,886	0.58 %
Total Generation	324,061	99.77 %
PLTG	81	0.02 %
HVDC	-834	-0.26 %
Interconnection	-753	-0.23 %
Net Energy	324,814	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,372 MW
TNB Generation	6,416 MW
IPP Generation	8,866 MW
Spinning Reserve	1,012 MW
Maximum Demand	15,424 MW
Net Energy	324,814 MWH
Load Factor	87.75 %

Fuel Cost

Total Cost:	47,368,215.98 RM
Cost per Unit	15.68 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	652
Hydro	438
Syncon	150
Thermal	67
Total	1,307

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	35
GLGR	55
PAKA	170
PGGS	6
PGPS	42
SRDG	63
TJGS	222
Total TNB	594

KLPP	83
MPSS	60
PDPS	29
PGLA	97
PKLG	21
PTEK	32
SGB3	80
SGRI	167
SKSP	40
YPKA	70
Total IPP	680

Total Gas	1,274
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Total Gas Required	1,274
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Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12828	12170	11785	11609	11129	11064	11491	11683	11905	13424	14354	15030	14849	14591	15257	15352	15424	15120	14038	13763	14585	14522	14072	13668

