

Availability at Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,031 MW
Hydro	1,873 MW
Distillate	0 MW
Total TNB	7,884 MW
Total IPP	10,111 MW
Total Co-Gen	0 MW
Total System	18,565 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	41,966	12.89 %
Gas	61,802	18.99 %
Hydro	33,099	10.17 %
Total TNB	136,867	42.05 %
ST-Coal	101,212	31.10 %
Gas	86,291	26.51 %
Total IPP	187,503	57.61 %
Co-Gen	1,792	0.55 %
Total Co-Gen	1,792	0.55 %
Total Generation	326,162	100.21 %
PLTG	-33	-0.01 %
HVDC	730	0.22 %
Interconnection	697	0.21 %
Net Energy	325,465	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,499 MW
TNB Generation	6,456 MW
IPP Generation	8,991 MW
Spinning Reserve	977 MW
Maximum Demand	15,532 MW
Net Energy	325,465 MWH
Load Factor	87.31 %

Fuel Cost

Total Cost:	43,404,502.65 RM
Cost per Unit	14.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	866
Hydro	185
Syncon	0
Thermal	49
Total	1,100

Time Weather Temperature

Afternoon	Hot	32
Morning	Cloudy	26

Gas Usage

Station	(mmscfd)
CBPS	8
GLGR	50
PAKA	139
PGPS	38
SRDG	32
TJGS	211
Total TNB	479
KLPP	79
MPSS	47
PDPS	15
PGLA	87
PKLG	6
PTEK	9
SGB3	83
SGRI	184
SKSP	43
YPGS	70
YPKA	69
Total IPP	693
Total Gas	1,171
Total Gas Required	1,171

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13005	12323	11880	11553	11179	11012	11393	11467	11685	13480	14423	14965	14874	14544	15130	15363	15532	15323	14048	13846	14973	14941	14441	13982

