

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	4,238	MW
Hydro	1,679	MW
Distillate	0	MW
Total TNB	7,987	MW
Total IPP	10,232	MW
Total Co-Gen	51	MW
System Total	18,270	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,143 MW
IPP Generation	9,615 MW
Total Set On Bus	16,857 MW
Maximum Demand	15,804 MW
Spinning Reserve	1,048 MW
Net Energy	328,469 MWH
Load Factor	86.6 %
Total Cost	57,936,048 RM
Cost per Unit	17.97 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12999	12316	11942	11513	11448	11268	11524	11645	12119	13744	14766	15458	15434	15032	15600	15749	15535	15271	14239	13748	14826	14641	13906	13670

Gas Usage

Station	(mmscfd)
CBPS	60
GLGR	60
PAKA	186
PGPS	41
SRDG	11
TJGS	215
TNB Total	573
KLPP	100
MPSS	58
PDPS	15
PGLA	92
PKLG	65
PLPS	93
PTEK	16
SGB3	78
SGRI	88
SKSP	51
YPGS	67
YPKA	129
IPP Total	850
Total Gas	1,424

Total Gas Required : 1,424
Gas Calorific Value : 38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,409.00	15.04 %
Gas	74,423.00	22.66 %
Hydro	6,953.00	2.12 %
Total TNB	130,785.0	39.82 %
ST-Coal	89,865.0	27.36 %
ST-Gas	6,267.0	1.91 %
Gas	101,161.0	30.80 %
Total IPP	197,293.0	60.06 %
Co-Gen	1,230.0	0.37 %
Total Co-Gen	1,230.0	0.37 %
Total Generation	329,308.0	100.26 %
PLTG	106.0	0.03 %
HVDC	733.0	0.22 %
Interconnection	839.0	0.26 %
Net Energy	328,469.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	439
Hydro	143
Syncon	486
Thermal	81
Total	1149

	Weather	Temperature
Morning	Sunny	23
Afternoon	Hot	30

