

**Availability at Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,403 MW
Hydro	1,858 MW
Distillate	0 MW
<b>Total TNB</b>	<b>6,641 MW</b>
<b>Total IPP</b>	<b>10,656 MW</b>
<b>Total Co-Gen</b>	<b>76 MW</b>
<b>Total System</b>	<b>17,373 MW</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	31,140	11.30 %
Gas	32,559	11.81 %
Hydro	38,538	13.98 %
<b>Total TNB</b>	<b>102,237</b>	<b>37.10 %</b>
ST-Coal	103,140	37.42 %
ST-Gas	304	0.11 %
Gas	68,204	24.75 %
<b>Total IPP</b>	<b>171,648</b>	<b>62.28 %</b>
Co-Gen	930	0.34 %
<b>Total Co-Gen</b>	<b>930</b>	<b>0.34 %</b>
<b>Total Generation</b>	<b>274,815</b>	<b>99.71 %</b>
PLTG	-95	-0.03 %
HVDC	-696	-0.25 %
<b>Interconnection</b>	<b>-791</b>	<b>-0.29 %</b>
<b>Net Energy</b>	<b>275,606</b>	<b>100.00 %</b>

**Maximum Demand Record**

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

**Set On Bus, TNB, IPP And MD**

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	13,754 MW
TNB Generation	4,760 MW
IPP Generation	7,952 MW
Spinning Reserve	1,007 MW
Maximum Demand	12,747 MW
Net Energy	275,606 MWH
Load Factor	90.09 %

**Fuel Cost**

Total Cost:	31,199,308.26 RM
Cost per Unit	13.20 cents/kWH

**Average Spinning Reserve During Peak Hour**

Type	MW
GT	1,034
Hydro	64
Syncon	0
Thermal	72
<b>Total</b>	<b>1,170</b>

Time	Weather	Temperature
Afternoon	Rainy	30
Morning	Cloudy	25

**Hourly System MW Generation**

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	11584	11064	10665	10273	10026	10155	10063	10123	10047	11087	11939	12327	12456	12109	12153	12124	12107	11955	11800	12078	12747	12574	11964	11805

**Gas Usage**

Station	(mmscfd)
GLGR	47
PGPS	38
SRDG	5
TJGS	151
<b>Total TNB</b>	<b>240</b>
KLPP	72
MPSS	17
PDPS	1
PGLA	99
SGB3	50
SGRI	114
SKSP	43
YPGS	69
YPKA	68
<b>Total IPP</b>	<b>534</b>
<b>Total Gas</b>	<b>774</b>

**Alternate Fuel Usage**

Station	(mmscfd)
<b>Total</b>	<b>0</b>

**Total Gas Required 774**





