

Availability at Daily Maximum Demand Hour

ST-Coal	2,125 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,384 MW
Hydro	1,790 MW
Distillate	0 MW
Total TNB	7,299 MW
Total IPP	11,054 MW
Total Co-Gen	0 MW
Total System	18,635 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	44,239	13.74 %
Gas	50,873	15.81 %
Hydro	10,369	3.22 %
Total TNB	105,481	32.77 %
ST-Coal	118,835	36.92 %
Gas	95,257	29.60 %
Total IPP	214,092	66.52 %
Co-Gen	1,993	0.62 %
Total Co-Gen	1,993	0.62 %
Total Generation	321,566	99.91 %
PLTG	115	0.04 %
HVDC	-409	-0.13 %
Interconnection	-294	-0.09 %
Net Energy	321,860	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	17,081 MW
TNB Generation	5,138 MW
IPP Generation	10,180 MW
Spinning Reserve	1,683 MW
Maximum Demand	15,485 MW
Net Energy	321,860 MWH
Load Factor	86.60 %

Fuel Cost

Total Cost:	45,553,104.21 RM
Cost per Unit	14.63 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	644
Hydro	347
Syncon	541
Thermal	313
Total	1,845

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	8
CBPS	58
GLGR	55
PAKA	96
PGPS	47
SRDG	41
TJGS	109
Total TNB	414
KLPP	110
MPSS	61
PDPS	15
PGLA	98
PTEK	12
SGB3	73
SGRI	185
SKSP	52
YPGS	70
YPKA	69
Total IPP	745
Total Gas	1,159
Total Gas Required	1,159

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12732	12045	11583	11422	11126	10974	11194	11381	11946	13844	14703	15236	15183	14636	15136	15113	15108	14713	13891	14018	14554	14190	13624	13174

