

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,832 MW
Hydro	1,813 MW
Distillate	0 MW
Total TNB	7,715 MW
Total IPP	10,781 MW
Total Co-Gen	0 MW
Total System	18,496 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,782	15.46 %
Gas	58,998	18.70 %
Hydro	8,829	2.80 %
Total TNB	116,609	36.96 %
ST-Coal	91,774	29.09 %
ST-Gas	5,099	1.62 %
Gas	100,283	31.79 %
Total IPP	197,156	62.49 %
Co-Gen	2,000	0.63 %
Total Co-Gen	2,000	0.63 %
Total Generation	315,765	100.09 %
PLTG	-448	-0.14 %
HVDC	728	0.23 %
Interconnection	280	0.09 %
Net Energy	315,485	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	15,981 MW
TNB Generation	5,613 MW
IPP Generation	9,214 MW
Spinning Reserve	1,065 MW
Maximum Demand	14,913 MW
Net Energy	315,485 MWH
Load Factor	88.15 %

Fuel Cost

Total Cost:	49,143,200.53 RM
Cost per Unit	16.01 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	369
Hydro	161
Syncon	471
Thermal	42
Total	1,043

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12437	11720	11485	11349	10838	10916	11203	11328	11823	13379	14136	14778	14730	14261	14462	14835	14748	14442	13654	13950	14220	13973	13427	13020

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	57
PAKA	58
PGGS	2
PGPS	39
SRDG	16
TJGS	213
Total TNB	442
KLPP	98
MPSS	58
PDPS	5
PGLA	93
PKLG	2
PLPS	92
SGB3	83
SGRI	170
SKSP	49
YPGS	70
YPKA	69
PKLG	51
Total IPP	840
Total Gas	1,282
Total Gas Required	1,282

Alternate Fuel Usage

Station	(mmscfd)
Total	0

