

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,300 MW
Hydro	1,826 MW
Distillate	0 MW
Total TNB	8,196 MW
Total IPP	11,141 MW
Total Co-Gen	0 MW
Total System	19,337 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,893	14.85 %
Gas	74,858	22.74 %
Hydro	8,210	2.49 %
Total TNB	131,961	40.08 %
ST-Coal	99,328	30.17 %
ST-Gas	5,671	1.72 %
ST-Oil	6,882	2.09 %
Gas	83,330	25.31 %
Total IPP	195,211	59.29 %
Co-Gen	1,654	0.50 %
Total Co-Gen	1,654	0.50 %
Total Generation	328,826	99.87 %
PLTG	277	0.08 %
HVDC	-700	-0.21 %
Interconnection	-423	-0.13 %
Net Energy	329,249	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,764 MW
TNB Generation	6,354 MW
IPP Generation	9,377 MW
Spinning Reserve	969 MW
Maximum Demand	15,823 MW
Net Energy	329,249 MWH
Load Factor	86.70 %

Fuel Cost

Total Cost:	56,159,926.35 RM
Cost per Unit	17.49 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	259
Hydro	120
Syncon	530
Thermal	55
Total	964

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	15
CBPS	48
GLGR	57
PAKA	166
PGPS	42
SRDG	39
TJGS	219
Total TNB	586
KLPP	100
MPSS	53
PDPS	19
PLPS	95
PTEK	17
SGRI	195
SKSP	53
YPGS	70
YPKA	69
PKLG	55
Total IPP	726
Total Gas	1,311

Total Gas Required 1,378

Alternate Fuel Usage

Station	(mmscfd)
PKLG	67
Total	67

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13124	12393	11873	11664	11481	11364	11522	11438	12090	13885	14634	15402	15358	15053	15629	15753	15618	15227	14223	14219	14702	14468	13996	13603

