

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,089 MW
Hydro	1,848 MW
Distillate	0 MW
Total TNB	8,007 MW
Total IPP	10,720 MW
Total Co-Gen	0 MW
Total System	18,727 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,668	14.86 %
Gas	72,227	22.06 %
Hydro	8,494	2.59 %
Total TNB	129,389	39.51 %
ST-Coal	101,484	30.99 %
ST-Gas	448	0.14 %
ST-Oil	2,851	0.87 %
Gas	92,317	28.19 %
Total IPP	197,100	60.19 %
Co-Gen	1,622	0.50 %
Total Co-Gen	1,622	0.50 %
Total Generation	328,111	100.19 %
PLTG	1,328	0.41 %
HVDC	-700	-0.21 %
Interconnection	628	0.19 %
Net Energy	327,483	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	16,868 MW
TNB Generation	6,335 MW
IPP Generation	9,486 MW
Spinning Reserve	982 MW
Maximum Demand	15,850 MW
Net Energy	327,483 MWH
Load Factor	86.09 %

Fuel Cost

Total Cost:	55,139,055.63 RM
Cost per Unit	17.26 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	272
Hydro	257
Syncon	355
Thermal	48
Total	932

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	27
CBPS	48
GLGR	55
PAKA	122
PGPS	42
SRDG	56
TJGS	217
Total TNB	568
KLPP	82
MPSS	59
PDPS	48
PGLA	55
PKLG	2
PLPS	73
PTEK	43
SGB3	59
SGRI	171
SKSP	37
YPGS	67
YPKA	64
PKLG	5
Total IPP	764
Total Gas	1,332
Total Gas Required	1,360

Alternate Fuel Usage

Station	(mmscfd)
PKLG	28
Total	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12334	11889	11505	11000	10944	10649	10792	11111	11950	13906	14797	15428	15398	15051	15629	15826	15727	15446	14445	14237	15148	14858	14287	13944

