

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,725 MW
Hydro	1,666 MW
Distillate	0 MW
Total TNB	7,461 MW
Total IPP	10,061 MW
Total Co-Gen	0 MW
Total System	17,807 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,818	15.03 %
Gas	65,141	20.06 %
Hydro	6,705	2.06 %
Total TNB	120,664	37.16 %
ST-Coal	102,962	31.71 %
Gas	100,038	30.81 %
Total IPP	203,000	62.51 %
Co-Gen	1,010	0.31 %
Total Co-Gen	1,010	0.31 %
Total Generation	324,674	99.98 %
PLTG	641	0.20 %
HVDC	-698	-0.21 %
Interconnection	-57	-0.02 %
Net Energy	324,731	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	16,341 MW
TNB Generation	5,803 MW
IPP Generation	9,487 MW
Spinning Reserve	1,013 MW
Maximum Demand	15,367 MW
Net Energy	324,731 MWH
Load Factor	88.05 %

Fuel Cost

Total Cost:	54,378,033.54 RM
Cost per Unit	17.15 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	257
Hydro	148
Syncon	553
Thermal	23
Total	981

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	25
CBPS	58
GLGR	56
PAKA	134
PGPS	51
SRDG	41
TJGS	157
Total TNB	522
KLPP	3
MPSS	59
PDPS	38
PGLA	110
PKLG	22
PLPS	99
PTEK	30
SGB3	23
SGRI	166
SKSP	53
YPGS	70
YPKA	134
Total IPP	806
Total Gas	1,327
Total Gas Required	1,327

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13280	12553	12075	11733	11365	11315	11467	11516	11804	13574	14410	14997	14911	14558	14738	15294	15334	15066	14028	13826	14692	14440	13808	13599

Prepared By: -Select Name-

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