

Availability at Daily Maximum Demand Hour

ST-Coal	1,990 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,947 MW
Hydro	1,666 MW
Distillate	0 MW
Total TNB	7,603 MW
Total IPP	10,014 MW
Total Co-Gen	0 MW
Total System	17,617 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	47,748	14.64 %
Gas	74,191	22.76 %
Hydro	12,610	3.87 %
Total TNB	134,549	41.27 %
ST-Coal	92,747	28.45 %
ST-Gas	851	0.26 %
Gas	95,416	29.27 %
Total IPP	189,014	57.97 %
Co-Gen	1,508	0.46 %
Total Co-Gen	1,508	0.46 %
Total Generation	325,071	99.70 %
PLTG	-267	-0.08 %
HVDC	-700	-0.21 %
Interconnection	-967	-0.30 %
Net Energy	326,038	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	16,924 MW
TNB Generation	6,727 MW
IPP Generation	9,065 MW
Spinning Reserve	1,097 MW
Maximum Demand	15,865 MW
Net Energy	326,038 MWH
Load Factor	85.63 %

Fuel Cost

Total Cost:	55,527,192.15 RM
Cost per Unit	17.77 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	314
Hydro	189
Syncon	382
Thermal	14
Total	899

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	27

Gas Usage

Station	(mmsefd)
CBPS	26
CBPS	47
GLGR	56
PAKA	119
PGGS	11
PGPS	44
SRDG	73
TJGS	219
Total TNB	595
KLPP	3
MPSS	59
PDPS	47
PGLA	112
PKLG	27
PLPS	114
PTEK	43
SGRI	203
YPGS	56
YPKA	106
PKLG	8
Total IPP	778
Total Gas	1,374
Total Gas Required	1,374

Alternate Fuel Usage

Station	(mmsefd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12512	12037	11525	11101	10930	10649	10847	10932	11792	13631	14747	15405	15463	15056	15448	15865	15816	15277	14310	14119	14953	14811	14455	13906

