

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,054 MW
Hydro	1,616 MW
Distillate	0 MW
Total TNB	7,740 MW
Total IPP	11,648 MW
Total Co-Gen	0 MW
Total System	19,670 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,712	14.96 %
Gas	51,657	15.87 %
Hydro	7,552	2.32 %
Total TNB	107,921	33.15 %
ST-Coal	119,466	36.69 %
Gas	97,340	29.90 %
Total IPP	216,806	66.59 %
Co-Gen	1,155	0.35 %
Total Co-Gen	1,155	0.35 %
Total Generation	325,882	100.10 %
PLTG	-411	-0.13 %
HVDC	727	0.22 %
Interconnection	316	0.10 %
Net Energy	325,566	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,298 MW
TNB Generation	5,148 MW
IPP Generation	10,188 MW
Spinning Reserve	921 MW
Maximum Demand	15,424 MW
Net Energy	325,566 MWH
Load Factor	87.94 %

Fuel Cost

Total Cost:	47,060,845.08 RM
Cost per Unit	14.77 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	207
Hydro	164
Syncon	557
Thermal	38
Total	966

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	4
GLGR	33
PAKA	71
PGPS	40
SRDG	26
TJGS	215
Total TNB	390
KLPP	100
MPSS	53
PDPS	7
PGLA	91
PKLG	8
PLPS	99
SGRI	192
SKSP	41
YPGS	71
YPKA	103
Total IPP	766
Total Gas	1,156
Total Gas Required	1,156

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13107	12479	12080	11645	11483	11233	11554	11689	12027	13734	14558	15044	14885	14532	15049	15358	15359	15012	13926	13816	14762	14609	13985	13601

