

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,501 MW
Hydro	1,615 MW
Distillate	0 MW
Total TNB	7,186 MW
Total IPP	11,517 MW
Total Co-Gen	0 MW
Total System	18,985 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,709	15.27 %
Gas	46,079	14.45 %
Hydro	8,704	2.73 %
Total TNB	103,492	32.45 %
ST-Coal	109,150	34.22 %
Gas	105,684	33.14 %
Total IPP	214,834	67.36 %
Co-Gen	1,057	0.33 %
Total Co-Gen	1,057	0.33 %
Total Generation	319,383	100.14 %
PLTG	-191	-0.06 %
HVDC	642	0.20 %
Interconnection	451	0.14 %
Net Energy	318,932	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,479 MW
TNB Generation	4,959 MW
IPP Generation	10,370 MW
Spinning Reserve	1,116 MW
Maximum Demand	15,348 MW
Net Energy	318,932 MWH
Load Factor	86.58 %

Fuel Cost

Total Cost:	49,226,668.08 RM
Cost per Unit	15.85 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	235
Hydro	221
Syncon	488
Thermal	33
Total	977

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Cloudy	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12223	11418	11224	10902	10654	10538	10851	11027	11644	13683	14594	15180	14999	14464	14842	15215	15349	15007	14020	13795	14733	14648	13993	13423

Gas Usage

Station	(mmscfd)
CBPS	35
GLGR	57
PAKA	91
PGPS	42
SRDG	41
TJGS	111
Total TNB	377
KLPP	105
MPSS	52
PDPS	41
PGLA	94
PKLG	9
PLPS	105
PTEK	38
SGRI	203
SKSP	40
YPGS	68
YPKA	97
Total IPP	851
Total Gas	1,228
Total Gas Required	1,228

Alternate Fuel Usage

Station	(mmscfd)
Total	0

