

Availability At Daily Maximum Demand Hour

ST-Coal	2,030	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	4,195	MW
Hydro	1,804	MW
Distillate	0	MW
Total TNB	8,029	MW
Total IPP	11,346	MW
Total Co-Gen	0	MW
System Total	19,939	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,050	MW
IPP Generation	9,724	MW
Total Set On Bus	16,803	MW
Maximum Demand	15,952	MW
Spinning Reserve	947	MW
Net Energy	335,957	MWH
Load Factor	87.8	%
Total Cost	54,381,883	RM
Cost per Unit	16.58	cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0MW
Date :	24/06/2014	355,911.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13741	12963	12647	12295	11927	11776	11747	11852	12020	13878	14803	15448	15346	14963	15483	15721	15952	15573	14379	13963	15032	15106	14702	14284

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	60
PAKA	146
PGPS	41
SRDG	18
TJGS	220
TNB Total	537
KLPP	98
MPSS	60
PDPS	6
PGLA	92
PLPS	92
SGRI	178
SKSP	36
YPGS	68
YPKA	129
IPP Total	759
Total Gas	1,295
Total Gas Required :	1,295
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	47,942.00	14.27 %
Gas	70,051.00	20.85 %
Hydro	6,624.00	1.97 %
Total TNB	124,617.0	37.09 %
ST-Coal	108,318.0	32.24 %
Gas	99,479.0	29.61 %
Total IPP	207,797.0	61.85 %
Co-Gen	1,886.0	0.56 %
Total Co-Gen	1,886.0	0.56 %
Total Generation	334,300.0	99.51 %
PLTG	-960.0	-0.29 %
HVDC	-697.0	-0.21 %
Interconnection	-1,657.0	-0.49 %
Net Energy	335,957.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	258
Hydro	235
Syncon	664
Thermal	36
Total	1192

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	32

