

Availability At Daily Maximum Demand Hour

ST-Coal	1,990	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	4,323	MW
Hydro	1,704	MW
Distillate	0	MW
Total TNB	8,017	MW
Total IPP	11,446	MW
Total Co-Gen	0	MW
System Total	20,027	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	5,961	MW
IPP Generation	9,951	MW
Total Set On Bus	17,053	MW
Maximum Demand	15,998	MW
Spinning Reserve	1,070	MW
Net Energy	324,516	MWH
Load Factor	84.5	%
Total Cost	42,021,877	RM
Cost per Unit	13.30	cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0 MW
Date :	24/06/2014	355,911.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12326	11866	11205	10959	10626	10663	10857	10807	11436	13440	14477	15163	15165	15011	15508	15839	15998	15678	14392	13943	14970	14973	14710	14392

Gas Usage

Station	(mmscfd)
CBPS	35
GLGR	59
PAKA	74
PGPS	31
SRDG	31
TJGS	212
TNB Total	442
KLPP	96
MPSS	40
PDPS	27
PGLA	101
PLPS	98
PTEK	5
SGRI	185
SKSP	51
YPGS	64
YPKA	116
IPP Total	782
Total Gas	1,224
Total Gas Required :	1,224
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	47,918.00	14.77 %
Gas	55,841.00	17.21 %
Hydro	8,247.00	2.54 %
Total TNB	112,006.0	34.51 %
ST-Coal	108,213.0	33.35 %
Gas	101,506.0	31.28 %
Total IPP	209,719.0	64.63 %
Co-Gen	1,789.0	0.55 %
Total Co-Gen	1,789.0	0.55 %
Total Generation	323,514.0	99.69 %
PLTG	-396.0	-0.12 %
HVDC	-606.0	-0.19 %
Interconnection	-1,002.0	-0.31 %
Net Energy	324,516.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	474
Hydro	183
Syncon	440
Thermal	29
Total	1125

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

