

Availability At Daily Maximum Demand Hour

ST-Coal	1,480	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	3,929	MW
Hydro	1,804	MW
Distillate	0	MW
Total TNB	7,213	MW
Total IPP	11,369	MW
Total Co-Gen	63	MW
System Total	18,645	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	6,262	MW
IPP Generation	10,122	MW
Total Set On Bus	17,392	MW
Maximum Demand	16,434	MW
Spinning Reserve	945	MW
Net Energy	340,056	MWH
Load Factor	86.2	%
Total Cost	61,033,544	RM
Cost per Unit	18.72	cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0 MW
Date :	24/06/2014	355,911.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13457	12597	12253	11931	11701	11767	11693	11632	12219	14203	15271	15772	15808	15458	15935	16311	16364	15781	14798	14315	14970	15297	15199	14936

Gas Usage

Station	(mmscfd)
CBPS	34
GLGR	60
PAKA	200
PGGS	5
PGPS	45
SRDG	28
TJGS	218
TNB Total	590
KLPP	125
MPSS	63
PDPS	28
PGLA	118
PKLG	24
PLPS	105
PTEK	27
SGRI	196
SKSP	42
YPGS	53
YPKA	126
IPP Total	907
Total Gas	1,497
Total Gas Required :	1,497
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	35,719.00	10.50 %
Gas	75,642.00	22.24 %
Hydro	13,818.00	4.06 %
Total TNB	125,179.0	36.81 %
ST-Coal	96,820.0	28.47 %
ST-Gas	1,022.0	0.30 %
Gas	115,388.0	33.93 %
Total IPP	213,230.0	62.70 %
Co-Gen	1,479.0	0.43 %
Total Co-Gen	1,479.0	0.43 %
Total Generation	339,888.0	99.95 %
PLTG	359.0	0.11 %
HVDC	-527.0	-0.15 %
Interconnection	-168.0	-0.05 %
Net Energy	340,056.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	371
Hydro	223
Syncon	327
Thermal	74
Total	995

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	38

