

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,177 MW
Hydro	1,704 MW
Distillate	0 MW
Total TNB	7,951 MW
Total IPP	11,266 MW
Total Co-Gen	54 MW
System Total	19,271 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,386 MW
IPP Generation	10,320 MW
Total Set On Bus	17,752 MW
Maximum Demand	16,858 MW
Spinning Reserve	992 MW
Net Energy	355,911 MWH
Load Factor	88.0 %
Total Cost	64,578,206 RM
Cost per Unit	18.58 cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0 MW
Date :	24/06/2014	355,911.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	14470	13796	13330	12911	12679	12427	12510	12247	12892	14688	15547	16158	16224	15908	16431	16750	16841	16519	15212	14852	16061	16044	15638	15342

Gas Usage

Station	(mmscfd)
CBPS	71
GLGR	58
PAKA	196
PGPS	42
SRDG	27
TJGS	216
TNB Total	610
KLPP	108
PDPS	40
PGLA	109
PKLG	22
PLPS	82
PTEK	52
SGRI	189
SKSP	37
YPGS	66
YPKA	62
IPP Total	767
Total Gas	1,377
Total Gas Required :	1,528
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	131
PLPS	20
Total	151

Generation Mix

Type	MWh	Percentage
ST-Coal	49,363.00	13.87 %
Gas	77,820.00	21.87 %
Hydro	8,267.00	2.32 %
Total TNB	135,450.0	38.06 %
ST-Coal	107,176.0	30.11 %
ST-Gas	104.0	0.03 %
ST-Oil	12,924.0	3.63 %
Gas	96,101.0	27.00 %
Distillate	2,511.0	0.71 %
Total IPP	218,816.0	61.48 %
Co-Gen	1,408.0	0.40 %
Total Co-Gen	1,408.0	0.40 %
Total Generation	355,674.0	99.93 %
PLTG	-20.0	-0.01 %
HVDC	-217.0	-0.06 %
Interconnection	-237.0	-0.07 %
Net Energy	355,911.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	389
Hydro	149
Syncon	491
Thermal	66
Total	1095

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	34

