

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,910 MW
Hydro	1,752 MW
Distillate	0 MW
Total TNB	7.042 MW
Total IPP	11,322 MW
Total Co-Gen	36 MW
System Total	18,400 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00	
TNB Generation	5,628 MW
IPP Generation	10,930 MW
Total Set On Bus	17,710 MW
Maximum Demand	16,574 MW
Spinning Reserve	1,116 MW
Net Energy	348,168 MWH
Load Factor	87.5 %
Total Cost	66,949,161 RM
Cost per Unit	19.78 cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0 MW
Date :	11/06/2014	352,879.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	14357	13758	13166	12776	12410	12165	11930	12218	12657	14363	15219	15847	15996	15765	16322	16574	16438	16082	14867	14554	15516	15312	14945	14643

Gas Usage

Station	(mmscfd)
CBPS	75
GLGR	66
PAKA	180
SRDG	22
TJGS	211
TNB Total	555
KLPP	110
MPSS	57
PDPS	33
PGLA	108
PKLG	54
PLPS	99
PTEK	30
SGRI	190
SKSP	42
YPGS	67
YPKA	128
IPP Total	918
Total Gas	1.473
Total Gas Required :	1.579
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	106
Total	106

Generation Mix

Type	MWh	Percentage
ST-Coal	32,760.00	9.41 %
Gas	71,639.00	20.58 %
Hydro	10,345.00	2.97 %
Total TNB	114,744.0	32.96 %
ST-Coal	106,756.0	30.66 %
ST-Gas	2,768.0	0.80 %
ST-Oil	10,328.0	2.97 %
Gas	113,186.0	32.51 %
Total IPP	233,038.0	66.93 %
Co-Gen	958.0	0.28 %
Total Co-Gen	958.0	0.28 %
Total Generation	348,740.0	100.16 %
PLTG	717.0	0.21 %
HVDC	-145.0	-0.04 %
Interconnection	572.0	0.16 %
Net Energy	348,168.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	265
Hydro	194
Syncon	592
Thermal	88
Total	1139

Weather Temperature

Weather	Temperature
Morning	Sunny 29
Afternoon	Hot 37

