

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,216 MW
Hydro	1,745 MW
Distillate	0 MW
Total TNB	8,031 MW
Total IPP	10,452 MW
Total Co-Gen	66 MW
System Total	18,549 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,282 MW
IPP Generation	9,482 MW
Total Set On Bus	16,805 MW
Maximum Demand	15,791 MW
Spinning Reserve	975 MW
Net Energy	325,294 MWH
Load Factor	85.8 %
Total Cost	55,721,816 RM
Cost per Unit	17.45 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12756	12082	11749	11335	11016	10883	11103	11178	11762	13417	14305	15061	15097	14690	14941	15637	15791	15407	14321	13889	15035	14871	14358	14157

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	65
PAKA	136
PGGS	1
PGPS	44
SRDG	37
TJGS	213
TNB Total	553
KLPP	96
MPSS	58
PDPS	44
PGLA	115
PKLG	1
PLPS	101
PTEK	28
SGB3	84
SGRI	93
SKSP	54
YPGS	67
YPKA	95
IPP Total	837
Total Gas	1,390
Total Gas Required :	1,390
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,374.00	15.18 %
Gas	71,151.00	21.87 %
Hydro	7,143.00	2.20 %
Total TNB	127,668.0	39.25 %
ST-Coal	90,163.0	27.72 %
ST-Gas	126.0	0.04 %
Gas	106,456.0	32.73 %
Total IPP	196,745.0	60.48 %
Co-Gen	1,595.0	0.49 %
Total Co-Gen	1,595.0	0.49 %
Total Generation	326,008.0	100.22 %
PLTG	-17.0	-0.01 %
HVDC	731.0	0.22 %
Interconnection	714.0	0.22 %
Net Energy	325,294.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	365
Hydro	199
Syncon	392
Thermal	81
Total	1037

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

