

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,238 MW
Hydro	1,533 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,841 MW</b>
<b>Total IPP</b>	<b>10,302 MW</b>
<b>Total Co-Gen</b>	<b>80 MW</b>
<b>System Total</b>	<b>18,223 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,054 MW
IPP Generation	9,500 MW
Total Set On Bus	16,593 MW
Maximum Demand	15,627 MW
Spinning Reserve	959 MW
Net Energy	324,818 MWH
Load Factor	86.6 %
Total Cost	56,002,454 RM
Cost per Unit	17.52 cents/kWH

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12974	12196	11813	11476	11186	11070	11159	11193	11749	13384	14351	15130	15087	14698	14946	15451	15627	15165	14107	13980	14894	14783	14245	13888

**Gas Usage**

Station	(mmscfd)
CBPS	48
GLGR	60
PAKA	184
PGPS	41
SRDG	27
TJGS	215
<b>TNB Total</b>	<b>575</b>
KLPP	104
MPSS	55
PDPS	25
PGLA	93
PKLG	4
PLPS	99
PTEK	23
SGB3	78
SGRI	84
SKSP	52
YPGS	68
YPKA	129
<b>IPP Total</b>	<b>814</b>
<b>Total Gas</b>	<b>1,388</b>

**Total Gas Required :** 1,388  
**Gas Calorific Value :** 38,500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,517.00	15.24 %
Gas	74,338.00	22.89 %
Hydro	6,007.00	1.85 %
<b>Total TNB</b>	<b>129,862.0</b>	<b>39.98 %</b>
ST-Coal	89,840.0	27.66 %
ST-Gas	388.0	0.12 %
Gas	103,623.0	31.90 %
<b>Total IPP</b>	<b>193,851.0</b>	<b>59.68 %</b>
Co-Gen	1,865.0	0.57 %
<b>Total Co-Gen</b>	<b>1,865.0</b>	<b>0.57 %</b>
<b>Total Generation</b>	<b>325,578.0</b>	<b>100.23 %</b>
PLTG	31.0	0.01 %
HVDC	729.0	0.22 %
<b>Interconnection</b>	<b>760.0</b>	<b>0.23 %</b>
<b>Net Energy</b>	<b>324,818.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	395
Hydro	153
Syncon	536
Thermal	81
<b>Total</b>	<b>1164</b>

	Weather	Temperature
Morning	Sunny	23
Afternoon	Hot	30





