

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,390 MW
Hydro	1,764 MW
Distillate	532 MW
<b>Total TNB</b>	<b>7.066 MW</b>
<b>Total IPP</b>	<b>10,190 MW</b>
<b>Total Co-Gen</b>	<b>84 MW</b>
<b>System Total</b>	<b>17,340 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 11:30	
TNB Generation	5,965 MW
IPP Generation	9,760 MW
Total Set On Bus	16,961 MW
Maximum Demand	15,867 MW
Spinning Reserve	1,152 MW
Net Energy	333,152 MWH
Load Factor	87.5 %
Total Cost	74,372,226 RM
Cost per Unit	23.01 cents/kWH

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13582	12863	12400	12098	11659	11569	11777	11645	12308	14134	14995	15588	15670	15296	15694	15707	15603	15153	14132	13940	14740	14547	14000	13551

**Gas Usage**

Station	(mmscfd)
CBPS	92
GLGR	65
PAKA	192
SRDG	14
TJGS	166
<b>TNB Total</b>	<b>529</b>
KLPP	108
MPSS	57
PDPS	2
PGLA	114
PKLG	54
PLPS	106
PTEK	17
SGB3	83
SGRI	177
SKSP	56
YPGS	67
YPKA	130
<b>IPP Total</b>	<b>971</b>
<b>Total Gas</b>	<b>1,500</b>

Total Gas Required : 1,721  
Gas Calorific Value : 38,500

**Alternate Fuel Usage**

Station	(mmscfd)
KLPP	10
PDPS	54
PGGS	3
PGPS	52
PLPS	8
PTEK	31
SGB3	12
SGRI	22
SRDG	30
<b>Total</b>	<b>222</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	32,886.00	9.87 %
Gas	67,560.00	20.28 %
Hydro	8,498.00	2.55 %
Distillate	9,161.00	2.75 %
<b>Total TNB</b>	<b>118,105.0</b>	<b>35.45 %</b>
ST-Coal	72,726.0	21.83 %
ST-Gas	5,212.0	1.56 %
Gas	120,132.0	36.06 %
Distillate	13,928.0	4.18 %
<b>Total IPP</b>	<b>211,998.0</b>	<b>63.63 %</b>
Co-Gen	2,065.0	0.62 %
<b>Total Co-Gen</b>	<b>2,065.0</b>	<b>0.62 %</b>
<b>Total Generation</b>	<b>332,168.0</b>	<b>99.70 %</b>
PLTG	-286.0	-0.09 %
HVDC	-698.0	-0.21 %
<b>Interconnection</b>	<b>-984.0</b>	<b>-0.30 %</b>
<b>Net Energy</b>	<b>333,152.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	418
Hydro	212
Syncon	482
Thermal	94
<b>Total</b>	<b>1206</b>

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	35







### Daily MW Generation On Thursday

03-Apr-2014

Station Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																								
SRev Co-Gen	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																								
Syncon	882	882	882	882	731	731	882	882	882	882	580	580	580	580	625	540	625	540	588	303	237	237	389	625	625	474	474	389	304	455	455	561	561	561	561	625	540	540	625	731	731	580	731	731				
Hydro	148	104	168	107	73	206	268	103	138	126	120	121	208	261	271	239	147	125	131	105	130	246	410	288	353	276	160	97	68	156	199	271	221	252	99	103	122	95	195	109	129	173	242	101	107	246	121	128
S.Reserve Total	1799	1371	1626	1793	2077	2207	2338	2406	2704	2763	2796	2871	2460	2454	2539	2601	1976	1445	1199	1219	1150	1198	1192	1152	1341	1133	1334	1166	1001	1159	1209	1180	1154	1229	1232	1402	1580	1603	1800	1169	1127	1212	1350	1354	1248	1313	1296	1416