

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,160 MW
Hydro	1,767 MW
Distillate	402 MW
Total TNB	6,709 MW
Total IPP	9,801 MW
Total Co-Gen	82 MW
System Total	16,592 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,343 MW
IPP Generation	9,453 MW
Total Set On Bus	16,548 MW
Maximum Demand	16,008 MW
Spinning Reserve	670 MW
Net Energy	332,445 MWH
Load Factor	86.5 %
Total Cost	73,375,253 RM
Cost per Unit	23.04 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13087	12573	12117	11896	11612	11408	11708	11580	12225	13749	14800	15458	15403	15180	15612	15898	16008	15537	14303	13963	14881	14703	14425	13815

Gas Usage

Station	(mmscfd)
CBPS	118
GLGR	47
PAKA	192
PGGS	4
SRDG	46
TJGS	121
TNB Total	528
KLPP	121
MPSS	57
PDPS	37
PGLA	121
PLPS	114
PTEK	50
SGB3	99
SGRI	201
SKSP	55
YPGS	67
YPKA	130
IPP Total	1,051
Total Gas	1,579

Total Gas Required : 1,748
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PDPS	24
PGGS	8
PGPS	52
PKLG	37
PTEK	14
SGB3	11
SGRI	22
SRDG	1
Total	169

Generation Mix

Type	MWh	Percentage
ST-Coal	32,932.00	9.91 %
Gas	64,111.00	19.28 %
Hydro	12,890.00	3.88 %
Distillate	7,194.00	2.16 %
Total TNB	117,127.0	35.23 %
ST-Coal	66,816.0	20.10 %
ST-Oil	3,498.0	1.05 %
Gas	134,322.0	40.40 %
Distillate	7,508.0	2.26 %
Total IPP	212,144.0	63.81 %
Co-Gen	2,077.0	0.62 %
Total Co-Gen	2,077.0	0.62 %
Total Generation	331,348.0	99.67 %
PLTG	-191.0	-0.06 %
HVDC	-906.0	-0.27 %
Interconnection	-1,097.0	-0.33 %
Net Energy	332,445.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	390
Hydro	202
Syncon	301
Thermal	96
Total	988

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33

Daily MW Generation On Tuesday
01-Apr-2014

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																								
SRev Distillate		159	70	70	72	73	71	74	74	73	72	73	72	71	339	35	34	34	33	33	33	32	32	29	30	31	55	56	60	56	58	58	60	60	59	57	58	188	186	54	52	51	53	50	50	49	48	174	
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Syncon		625	625	625	731	731	731	580	580	731	731	731	731	731	731	625	474	323	237	237	323	323	172	86	0	0	0	0	0	0	645	731	731	731	475	390	390	496	496	496	496	646	646	646	646	646			
Hydro		104	98	130	100	109	104	220	235	100	87	93	98	210	166	171	119	77	89	82	81	93	212	300	286	331	191	201	418	317	245	287	267	194	238	365	124	130	124	87	133	96	115	145	74	90	90	136	91
S.Reserve Total		1284	998	1270	1434	1697	1895	1863	2014	2216	2217	2396	2412	2131	1889	2243	2487	2095	1663	1396	1296	1057	1030	983	860	1078	928	1037	1240	882	676	733	716	670	682	1002	1242	1466	1934	1882	1272	1146	1037	1260	963	1302	1179	1444	1589